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### Hydrogen in Australia's Future and the Implications for our International Relations

AIIA Conference on National Hydrogen Strategies

26<sup>th</sup> June 2023, Adelaide

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We acknowledge and pay our respects to the Kaurna people, the traditional custodians whose ancestral lands we gather on.

We acknowledge the deep feelings of attachment and relationship of the Kaurna people to country and we respect and value their past, present and ongoing connection to the land and cultural beliefs.

## Overview

Hydrogen in the global energy transition Trade-related implications Australia's hydrogen trade future Broader implications for our international (trade) relations



# Hydrogen in the global energy transition

Trade-related implications

Australia's hydrogen trade future



# Global demand is growing but supply is met by unabated fossil fuels

# Global demand is mostly in industrial and refining applications

New growth in direct iron reduction, shipping, and power (off a small base)

This will be substantially short of 2030 requirements to meet 2050 net zero targets

#### Low emissions production pipeline (electrolysis; CCUS) increasing rapidly off very low base

Still far short of path consistent with 2050 net zero targets Currently competitive with unabated fossil fuels production in many regions Particularly in countries/regions with good renewable resources (e.g., Australia) If electrolyser production scales up and costs are driven down – a virtuous cycle could be established









# Which means trade opportunities will grow

The major potential demandeurs are heavy industry, heavy duty road transport, and shipping

Securing customers is a key challenge for suppliers

Trade impediments also block progress (more on this below)

To remove them requires international cooperation

Global Hydrogen Review





## Geopolitics are providing significant tailwinds

Russia's invasion of Ukraine and impacts on European energy supplies

China's western search for energy security (Central Asia and the Middle East)

Japan's dependence on Russian gas and search for energy guarantees

U.S. desire to re-industrialise to compete with China, and derivative subsidies

European responses to US subsidies, and rush to diversify from Russian gas



# Trade-related implications

Australia's hydrogen trade future



#### Plans for low emissions hydrogen are ambitious, but demand is lagging Global Hydrogen Review 2022

A "nascent, but rapidly growing landscape for hydrogen trade" (IEA, 2022, 162)

Derived from electrolytic production and carried in ammonia

Planned supply currently substantially exceeds confirmed import agreements

But Asian, and especially European, governments are developing import plans

Target-setting beyond 2030 remains a constraint on projects needing longer time-horizons





Source: IRENA Global Hydrogen Trade Report, 2022



## Major industrial relocations could be in the cards

Some countries will be large net importers Particularly Europe - the largest hydrogen import target driving investment decisions Some current fossil-fuel exporters could benefit, including Australia **Competition is escalating rapidly** Each country and firm faces trade-offs between domestic production and imports





FIGURE 3.17. Volumes of hydrogen export and import for regions around the world in 2050 with optimistic technology assumptions



Note: Import and export flows use a logarithmic function to put the different orders of magnitude on a similar scale. This makes both axes dimensionless, and this could be interpreted as an index rather than as energy flows. The export index is the LOG<sub>m</sub> of the exported flow in PJ/year, and the import index is the LOG<sub>m</sub> of the imported flow in PJ/year.

Source: IRENA Global Hydrogen Trade Report, 2022



### Consider the EU market opportunity for Australia

Figure 14: Countries within the regions indicated by the EU for potential future Hydrogen supplies by 2030<sup>16</sup>





Geopolitics and the need for the EU to secure trusted import partners are driving import demands

North African and Gulf States constitute 4 of the 6 import partners (currently announced export intentions)

The Middle East's geopolitical future is in flux as the US retrenches from the region and China moves in

This mean that Australia has a real opportunity as a trusted supplier

But the economics of transportation are challenging

Also, the infrastructure conversion and/or establishment requirements

ated 2030 LCOH to the Port of Rotterdam <sup>23,24</sup>			
Export port	Route	LCOH by 2030 (USD/kgH2)	Proportion of shipping cost to total LCOH)
Perth	Via Suez Canal	2.49	24%
Gladstone	Via Suez Canal	2.69	30%
Valparaiso	Via Panama Canal	2.06	23%
Casablanca	-	2.19	6%
Mina Al-Fahel	Via Suez Canal	2.28	17%
Jeddah	Via Suez Canal	2.32	14%
Sharjah	Via Suez Canal	2.39	16%

Source: Author's analysis of the different studies identified for hydrogen production in the specified geography and through the use of the HySupply Shipping Analysis Tool.



# Australia's hydrogen trace future

### How is Australia's production capacity positioned?

According to the State of Hydrogen Report (2022, xiii), not well – it is no longer a global leader

This partly explains the latest budget's \$2 billion hydrogen fund

But this is small change compared to US, EU, and **Chinese subsidies** 

Moreover, supply chain bottlenecks could emerge as international demand and competition heat up



Table 2: Comparison between Glo			
Industry Development Signal			
Investment			
Project Scale			
Cost-competitiveness			
Australia's exports			
Chemical feedstock			
Electricity grid support			
Mining and off-grid			
Heavy transport			
Light transport			
Gas networks			
Electricity generation			
Steel and iron making			
Industrial heat			
(Source: Deloitte 202222)			







## At the global level there is much to do

#### Develop common global standards, regulations, and certifications

- International methodology for PPM metrics (notably emissions-intensities)
- National standards to translate these into practice
- Mutual recognition of those national standards
- Certifications processes and verification procedures

#### Develop market models to smooth investment and trade flows

- Contract templates
- Auction procedures
- Spot markets
- Commodity pricing benchmarks linked to emissions-intensities
- In short, there are a variety of "institutional voids" (Khanna and Palepu, 2010)



GLOBAL HYDROGEN TRADE TO MEET THE 1.5°C CLIMATE GOAI

OOK FOR 2050 AND WAY FORM





## How is Australia positioning in this landscape?

#### Domestic – **National Hydrogen** Strategy

- Embedded emissions accounting framework
- Hydrogen Guarantee of Origin
- Federal subsidies (etc.)
- States' initiatives
- But: infrastructure and institutional bottlenecks are emerging for renewable energies rollout

#### **Bilateral accords**

- Australia-Singapore Green Economy Agreement (GEA)
- Access to US IRA subsidies
- Australia-EU FTA, and bilateral arrangements with Germany
- Sustainability chapters in FTAs

#### Indo-Pacific Economic Framework

- Pillar 2 (Supply Chain Resilience): Hydrogen roadmap
- Pillar 3 (Clean economy): Details to be seen but likely to build on GEA

#### **Multilateral**

- The World Trade Organization's Trade and Environment Structured Discussions
- Interrnational Partnership for Hydrogen and Fuel Cells in the Economy
- IEA. etc.





# Questions?





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